Economic Justification of Electrification of Hydrocarbon Production Facilities

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key words

renewable energy sources, circular economy, resource efficiency

The relevance of the issue of technical and economic assessment of options for optimizing projects of electrification of hydrocarbon production facilities is due to the increasing need for the development of new fields in undeveloped and hard-to-reach territories, which necessitates the construction of large volumes of energy infrastructure facilities and requires new solutions in the field of increasing the energy efficiency and reducing the capital intensity of projects. Based on the calculations made and the analysis carried out, it can be concluded that the use of an autonomous energy complex based on wind generation as an alternative to standard electrification provides savings 2.58 roubles per square hour of energy used.

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